

[ROLL CALL VOTE]

RESOLUTION NO. 1998-16

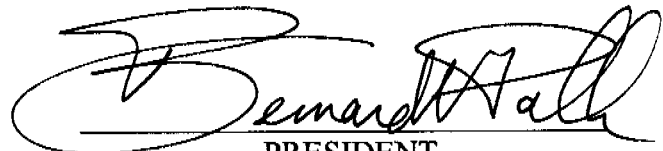
RESOLUTION OF THE SOUTHERN CALIFORNIA
PUBLIC POWER AUTHORITY APPROVING ANNUAL BUDGET
FOR SAN JUAN UNIT 3 PROJECT POWER SUPPLY YEAR
BEGINNING JULY 1, 1998

BE IT RESOLVED by the Board of Directors of the Southern California Public Power Authority (Authority) that:

1. The budget for the San Juan Unit 3 Project for the Power Supply Year beginning July 1, 1998, submitted to this Board of Directors, is hereby approved. The Executive Director is hereby authorized and directed to place the budget so approved in final form, with such changes as shall be necessary or advisable to comply with the San Juan Unit 3 Project Bond Indenture and Power Sales Contracts; and, the budget hereby approved, in such final form, shall constitute the Authority's Annual Budget for the San Juan Unit 3 Project for the Power Supply Year beginning July 1, 1998.

2. This resolution shall become effective immediately.

The foregoing resolution is approved and adopted by the Authority this 21st day of May, 1998.



PRESIDENT

Southern California Public
Power Authority

ATTEST:



SECRETARY

Southern California Public
Power Authority

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

SAN JUAN UNIT 3 PROJECT

ANNUAL BUDGET

FOR THE FISCAL YEAR

JULY 1, 1998 THROUGH JUNE 30, 1999

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

SAN JUAN UNIT 3 PROJECT

COMPARISON OF BUDGET - FISCAL YEAR 1997-98 TO 1998-99
(\$000's)

	<u>1997-98</u>	<u>1998-99</u>	Variance	
			<u>\$</u>	<u>%</u>
Net Debt Service	\$15,960	\$16,080	\$120	0.75%
Minimum Fuel Cost	\$24,000	\$24,492	\$492	2.05%
Operation and Maintenance	\$8,112	\$7,920	(\$192)	-2.37%
Capital Improvements	\$1,200	\$900	(\$300)	-25.00%
Property Taxes	\$912	\$912	\$0	0.00%
Authority A&G	\$276	\$240	(\$36)	-13.04%
Variable Fuel Cost	\$4,800	\$6,000	\$1,200	25.00%
Total	\$55,260	\$56,544	\$1,284	2.32%
Interest Earnings	\$2,064	\$1,944	(\$120)	-5.81%
Estimated Energy (MWH)	1,335,876	1,518,987	183,111	13.71%
Estimated Cost per kWh	0.04137	0.03722	-0.0041413	-10.01%

EXPLANATION OF VARIANCES

- 1 Net Debt Service reflects slight decrease in estimated interest earnings.
- 2 Minimum Fuel Cost reflects new Interim Invoicing Agreement.
- 3 Operation and Maintenance reflects cost containment efforts.
- 4 Capital Improvements reflects cost containment efforts. Does not include Limestone Conversion Project, which will be paid for from Reserve and Contingency.
- 5 Property Taxes level.
- 6 Authority A&G reflects reductions in Agent Billable and Trustee costs.
- 7 Variable Fuel Cost budgeted at 100% capacity - intentional overbilling.
- 8 Interest Earnings reflect lower balances in reserve funds.
- 9 Estimated Energy higher due to spring major outage (6 weeks) last year.

ANNUAL BUDGET
 July 1, 1998 through June 30, 1999
 Authority Interest in San Juan Unit 3 Project
 (\$000s)

Month	Minimum Cost Component					Variable Cost Component				Estimated Energy (MWh) to be Scheduled	
	Net Debt Service	Minimum Fuel Cost	Operation and Maintenance	Capital Improvements	Property Taxes	Authority A&G Expenses	Subtotal Minimum Cost Component	Variable Fuel Cost	Subtotal Variable Cost Component		Total Cost of Power to Authority
July	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	129,010
Aug	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	129,010
Sep	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	124,848
3-Month	\$4,020	\$6,123	\$1,980	\$225	\$228	\$60	\$12,636	\$1,500	\$1,500	\$14,136	382,868
Oct	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	129,010
Nov	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	124,848
Dec	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	129,010
6-Month	\$8,040	\$12,246	\$3,960	\$450	\$456	\$120	\$25,272	\$3,000	\$3,000	\$28,272	765,736
Jan	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	129,010
Feb	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	116,525
Mar	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	129,010
9-Month	\$12,060	\$18,369	\$5,940	\$675	\$684	\$180	\$37,908	\$4,500	\$4,500	\$42,408	1,140,281
Apr	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	124,848
May	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	129,010
Jun	\$1,340	\$2,041	\$660	\$75	\$76	\$20	\$4,212	\$500	\$500	\$4,712	124,848
Full Year	\$16,080	\$24,492	\$7,920	\$900	\$912	\$240	\$50,544	\$6,000	\$6,000	\$56,544	1,518,987
TOTAL FY	\$16,080	\$24,492	\$7,920	\$900	\$912	\$240	\$50,544	\$6,000	\$6,000	\$56,544	1,518,987

Revenues		Revenue Fund Disbursements							Total	
Month	Minimum Cost Component	Variable Cost Component	Interest Earnings	Operating Account	Operating Reserve Subaccount	Debt Service Account	Debt Service Reserve Account	Reserve & Contingency Account(*)	De-commissioning Account	Total Revenue Fund Disbursements
July	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Aug	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Sep	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
3-Month	\$12,636	\$1,500	\$486	\$9,891	\$0	\$4,506	\$0	\$225	\$0	\$14,622
Oct	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Nov	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Dec	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
6-Month	\$25,272	\$3,000	\$972	\$19,782	\$0	\$9,012	\$0	\$450	\$0	\$29,244
Jan	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Feb	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Mar	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
9-Month	\$37,908	\$4,500	\$1,458	\$29,673	\$0	\$13,518	\$0	\$675	\$0	\$43,866
Apr	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
May	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Jun	\$4,212	\$500	\$162	\$3,297	\$0	\$1,502	\$0	\$75	\$0	\$4,874
Full Year	\$50,544	\$6,000	\$1,944	\$39,564	\$0	\$18,024	\$0	\$900	\$0	\$58,488
TOTAL FY	\$50,544	\$6,000	\$1,944	\$39,564	\$0	\$18,024	\$0	\$900	\$0	\$58,488

(*) To be used for Capital Improvements.