

**RESOLUTION NO. 2013-004**

**RESOLUTION OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY AMENDING RESOLUTION NO. 2013-002 TO AUTHORIZE THE EXECUTIVE DIRECTOR TO ESTABLISH AND IMPLEMENT AN ALTERNATIVE METHOD FOR ALLOCATING AMONG MEMBERS THE COST OF MARKET FORECAST SERVICES PROVIDED BY BLACK & VEATCH CORPORATION UNDER THE AGREEMENT APPROVED BY THE AFORESAID RESOLUTION (RESTRUCTURING).**

WHEREAS, the Southern California Public Power Authority ("the Authority") owns interests in various generation and transmission projects, the output of which has been sold to Members of the Authority (Members); and

WHEREAS, at a regular meeting of the Board of Directors of the Authority held January 17, 2013, the Board adopted Resolution No. 2013-002 approving an Agreement ("the Agreement") with Black and Veatch Corporation ("B&V") for quarterly presentations on California's power and fuel market conditions, renewable energy issues, regulatory issues, and other issues relevant to resource planning and renewable resource procurement decisions ("Market Forecast Services"); and

WHEREAS, Resolution No. 2013-002 provides in part that Members shall be charged according to the Market Forecast Services each receives from B&V; and

WHEREAS, because Market Forecast Services under the Agreement will be provided to all participating Members as a group rather than on an individual basis, it is appropriate that the billing process provided for in Resolution No. 2013-002 be supplemented to authorize the Executive Director to utilize a formula to allocate costs among Members for such Market Forecast Services; and

WHEREAS, it is expected that the cost of Market Forecast Services will be \$11,500 per quarter, or \$46,000 annually, and that B&V will submit its invoices on a quarterly basis.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Authority as follows:

1. Notwithstanding anything to the contrary in Resolution No. 2013-002, where the Executive Director determines that Market Forecast Services under the Agreement have been provided to all participating Members as a group as reflected in B&V's quarterly invoices, he shall allocate the cost thereof among Members according to the following chart:

**Cost Allocation for  
B&V Market Forecast Services**

Anaheim	\$ 1,277.78
Azusa	\$ 425.92
Banning	\$ 425.92
Burbank	\$ 1,277.78
Cerritos	\$ 0.00
Colton	\$ 425.92
Glendale	\$ 1,277.78
IID	\$ 1,277.78
LADWP	\$ 1,277.78
Pasadena	\$ 1,277.78
Riverside	\$ 1,277.78
Vernon	\$ 1,277.78
<b>Total</b>	<b>\$ 11,500.00</b>

2. Any additional charges or expenses charged by B&V for Market Forecast Services that fall within a determination made pursuant to the preceding paragraph shall be allocated among Members in proportion to the allocated shares shown in the foregoing chart.

3. In the event a Member decides it no longer wishes to participate in receiving Market Forecast Services under the Agreement, the Executive Director may, with approval of a majority vote of the Resource Planning Committee, revise the cost allocation methodology by reallocating the withdrawing Member's share to the remaining participating Members in a manner that is substantially consistent with the proportionate shares reflected in the foregoing chart.

4. Except as provided herein, Resolution No. 2013-002 shall remain in full force and effect.

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5. This Resolution shall become effective immediately.

THE FOREGOING RESOLUTION is approved and adopted by the Authority this 21st day of February, 2013.

  
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PRESIDENT  
Southern California Public  
Power Authority

ATTEST:

  
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ASSISTANT SECRETARY  
Southern California Public  
Power Authority